

information on the public meetings can be obtained from the Department by calling Andi Kasarsky at (202) 586-3012.

Issued in Washington, DC on August 24, 1995.

**John J. Nettles, Jr.,**

*Acting Principal Deputy Director, Office of Nonproliferation and National Security.*

[FR Doc. 95-21536 Filed 8-29-95; 8:45 am]

BILLING CODE 6450-01-P

## **Federal Energy Regulatory Commission**

[Docket No. EF95-3031-000, et al.]

### **United States Department of Energy—Southeastern Power Administration (Jim Woodruff Project), et al.; Electric Rate and Corporate Regulation Filings**

August 24, 1995

Take notice that the following filings have been made with the Commission:

#### **1. United States Department of Energy—Southeastern Power Administration (Jim Woodruff Project)**

[Docket No. EF95-3031-000]

Take notice that on August 10, 1995, the Deputy Secretary of Energy, on behalf of the Southeastern Power Administration, tendered for filing and final confirmation and approval proposed rate schedules for the Jim Woodruff Project to become effective for the period September 20, 1995 to September 19, 2000.

*Comment date:* September 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **2. New England Electric System, Nantucket Electric Company; New England Electric System, Nantucket Electric Company; New England Power Company**

[Docket No. EL95-74-000; Docket No. EC95-20-000; Docket No. ER95-1604-000]

Take notice that on August 18, 1995, New England Electric System (NEES) and Nantucket Electric Company (Nantucket) submitted for filing a Petition for Declaratory Order Disclaiming Jurisdiction and Alternative Joint Application for Merger Authorization under Rule 207 of the Commission's Rules of Practice and Procedure, 18 CFR 385.207, Section 203 of the Federal Power Act (FPA), 16 U.S.C. § 824b, and Part 33 of the Commission's Regulations, 18 CFR 33.1 *et seq.* The Petition seeks a declaratory order by the Commission disclaiming jurisdiction over NEES's proposed acquisition of Nantucket, a retail electric company. The Alternative Joint

Application seeks an order granting authorization and approval of the merger of NEWCO, a Massachusetts corporation and a wholly-owned subsidiary of NEES that will be formed to effectuate NEES's acquisition of Nantucket, with and into Nantucket. The Joint Application is contingent on the Commission's denial of the Petition for Declaratory Order Disclaiming Jurisdiction over the proposed merger.

Also take notice that on the date stated above, New England Power Company (NEP) submitted for filing pursuant to Section 205 of the FPA, 16 U.S.C. § 824e, and 18 CFR 35.13, a service agreement (the "Service Agreement") under which NEP would provide wholesale requirements service to Nantucket under NEP's FERC Electric Tariff No. 1 (Tariff 1). The merger of NEES and Nantucket is conditioned on the Commission's acceptance of the Service Agreement.

The parties have served copies of the filing on regulatory agencies in Massachusetts, New Hampshire and Rhode Island.

*Comment date:* September 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **3. Oklahoma Gas and Electric Company**

[Docket No. ER94-1266-000]

Take notice that on August 11, 1995, Oklahoma Gas and Electric Company (OG&E) tendered for filing additional information as requested by FERC staff regarding an Interchange Agreement between the Grand River Dam Authority and the Oklahoma Gas and Electric Company.

Copies of this filing have been sent to GRDA.

*Comment date:* September 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **4. R.J. Dahnke & Associates**

[Docket No. ER94-1352-004]

Take notice that on July 31, 1995 and August 3, 1995, R.J. Dahnke & Associates tendered for filing certain information as required by the Commission's August 10, 1994 letter order. Copies of the informational filing are on file with the Commission and are available for public inspection.

#### **5. Louisville Gas and Electric Company**

[Docket No. ER94-1380-007]

Take notice that on August 21, 1995, Louisville Gas and Electric Company tendered for filing revised rate schedules in compliance with the Commission's order dated July 26, 1995.

*Comment date:* September 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **6. Peak Energy, Inc.**

[Docket No. ER95-379-002]

Take notice that on August 14, 1995, Peak Energy, Inc. tendered for filing certain information as required by the Commission's order dated February 24, 1995. Copies of the informational filing are on file with the Commission and are available for public inspection.

#### **7. Commonwealth Edison Company**

[Docket No. ER95-1092-000]

Take notice that on August 16, 1995, Commonwealth Edison Company (ComEd) amended the filing made earlier in this proceeding to submit Service Agreements, establishing Electric Clearinghouse, Inc. (ECI), and National Electric Association Limited Partnership (NEA), as customers under the terms of ComEd's Transmission Service Tariff FTS-1 (FTS-1 Tariff). The Commission has previously designated the FTS-1 Tariff as FERC Electric Tariff, Original Volume No. 4.

ComEd requests an effective date of July 17, 1995, and accordingly seeks waiver of the Commission's notice requirements. Copies of this filing were served upon ECI, NEA and the Illinois Commerce Commission.

*Comment date:* September 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **8. Interstate Power Company**

[Docket No. ER95-1205-000]

Take notice that on August 10, 1995, Interstate Power Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* September 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **9. Wisconsin Public Service Corporation; WPS Energy Services, Inc.**

[Docket No. ER95-1528-000; Docket No. ER95-1546-000]

Take notice that on August 11, 1995, Wisconsin Public Service Corporation (WPSC) tendered for filing a comprehensive, open-access transmission tariff (the Tariff) and a request for authorization to sell capacity and energy at market-based rates. WPSC requested an October 11, 1995 effective date. In addition, WPS Energy Services, Inc. (ESI) tendered for filing a request for authorization to sell capacity and energy at market-based rates.

WPSC and ESI state that copies of this filing have been served on the Wisconsin Public Service Commission and the Michigan Public Service Commission.

*Comment date:* September 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **10. Consolidated Edison Company of New York**

[Docket No. ER95-1544-000]

Take notice that on August 16, 1995, Consolidated Edison Company of New York tendered for filing an amendment in the above-referenced docket.

*Comment date:* September 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **11. Otter Tail Power Company**

[Docket No. ER95-1555-000]

Take notice that on August 11, 1995, Otter Tail Power Company tendered for filing a signed agreement between itself and Manitoba Hydro Electric Board.

*Comment date:* September 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **12. Florida Power Corporation**

[Docket No. ER95-1560-000]

Take notice that on August 16, 1995, Florida Power Corporation (FPC) tendered for filing a service agreement for transmission service resale with Catex Vitol Electric L.L.C. (Catex), under Florida Power's existing T-1 Transmission Tariff. This allows transmission service to be provided to Catex at all existing and future interconnections of FPC.

FPC requests a waiver of the Commission's 60 day notice requirement to allow FPC and Catex's Agreement to become effective August 17, 1995. FPC submits that waiver is appropriate because this filing does not change the rates under the T-1 Transmission Tariff, which has already been accepted for filing.

*Comment date:* September 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **13. Ohio Power Company**

[Docket No. ER95-1571-000]

Take notice that on August 17, 1995, Ohio Power Company (OPCO), tendered for filing proposed changes in its FERC Rate Schedules for Service to Wheeling Power Company (WPCO). The proposed rate changes would increase annual revenues over rates currently being collected by OPCO from WPCO by \$1,178,767, prior to the jurisdictionalization of other revenues, exclusive of a non-fuel surcharge described in the filing, based upon the twelve-month period ending December 31, 1996. OPCO has requested that the Commission waive its fuel and notice regulations so that the rates and charges

which are revised by this filing become effective, subject only to a nominal suspension, as of September 1, 1995. A Settlement Agreement between OPCO and WPCO supporting the proposed changes has also been filed. Comments on the Settlement Agreement must be filed on or before September 6, 1995 and Reply Comments must be filed on or before September 18, 1995.

The proposed rate schedule changes are designed to reflect general increases in the cost of providing electric service.

Copies of the filing were served upon WPCO, the Public Service Commission of West Virginia, the Public Utilities Commission of Ohio, the Consumer Advocate Division of the Public Service Commission of West Virginia and the West Virginia Industrial Intervenors, an ad hoc association of WPCO's major industrial customers.

*Comment date:* September 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **14. Niagara Mohawk Power Corporation**

[Docket No. ER95-1591-000]

Take notice that Niagara Mohawk Power Corporation (Niagara) on August 21, 1995, tendered for filing an agreement between Niagara Mohawk and Sonat Power Marketing (Sonat) dated August 9, 1995 providing for certain transmission services to Sonat.

Copies of this filing were served upon Sonat and the New York State Public Service Commission.

*Comment date:* September 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **15. Consolidated Edison Company of New York, Inc.**

[Docket No. ER95-1592-000]

Take notice that on August 21, 1995, Consolidated Edison Company of New York, Inc. ("Con Edison") tendered for filing an agreement with Aquila Power Corporation ("APC") to provide for the sale of energy and capacity. For energy sold by Con Edison the ceiling rate is 100 percent of the incremental energy cost plus up to 10 percent of the SIC (where such 10 percent is limited to 1 mill per KWhr when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity sold by Con Edison is \$7.70 per megawatt hour. All energy and capacity sold by APC will be at market-based rates.

Con Edison states that a copy of this filing has been served by mail upon APC.

*Comment date:* September 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **16. San Diego Gas & Electric Company**

[Docket No. ER95-1593-000]

Take notice that on August 21, 1995, San Diego Gas & Electric Company (SDG&E) tendered for filing an Interchange Agreement (Agreement between (SDG&E) and Coastal Electric Services Company (Coastal).

SDG&E requests that the Commission allow the Agreement to become effective on October 23, 1995, or at the earliest possible date.

Copies of this filing were served upon the Public Utilities Commission of the State of California and Coastal.

*Comment date:* September 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **17. Florida Power & Light Company**

[Docket No. ER95-1594-000]

Take notice that on August 21, 1995, Florida Power & Light Company (FPL) tendered for filing a proposed Service Agreement with the City of Starke for transmission service under FPL's Transmission Tariff No. 1.

FPL requests that the proposed Service Agreement be permitted to become effective on August 1, 1995.

*Comment date:* September 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **18. Appalachian Power Company**

[Docket No. ER95-1595-000]

Take notice that Appalachian Power Company (APCO) on August 21, 1995, tendered for filing proposed changes to its Electric Service Agreement, Rate Schedule FERC No. 102. The proposed change will alter the maximum demand at each delivery point and amend the contract capacity to reflect a permanent load transfer between delivery points.

APCO proposes an effective date of October 25, 1995, and states that copies of the filing were served upon the customers and the Virginia State Corporation.

*Comment date:* September 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **19. Pennsylvania Power & Light Company**

[Docket No. FA92-8-001]

Take notice that on August 14, 1995, Pennsylvania Power & Light Company tendered for filing its compliance filing in this docket pursuant to the Commission's letter order dated June 30, 1995.

*Comment date:* September 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraph**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 95-21497 Filed 8-29-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. RP92-237-021]

**Alabama-Tennessee Natural Gas Company; Notice of Proposed Change in FERC Gas Tariff**

August 24, 1995.

Take notice that Alabama-Tennessee Natural Gas Company (Alabama-Tennessee) on August 22, 1995, tendered for filing the following revised tariff sheets to its FERC Gas Tariff, Second Revised Volume No. 1:

3rd Sub. Fifth Revised Sheet No. 4  
2nd Sub. Seventh Revised Sheet No. 4  
2nd Sub. Eighth Revised Sheet No. 4  
3rd Sub. Eighth Revised Sheet No. 4  
Tenth Revised Sheet No. 4

Alabama-Tennessee proposes that these tariff sheets be made effective September 1, 1995, October 1, 1995, and as otherwise designated thereon.

According to Alabama-Tennessee, if this filing is accepted and approved by the Commission, it will be the last IT true-up filing to be made by Alabama-Tennessee under the terms of the settlement filed with the Commission in this proceeding on September 21, 1993 ("Settlement") and the related letter order issued by the Commission on December 30, 1993 approving the Settlement.

Alabama-Tennessee states that in its filing it has made the various corrections which it identified in its April 27, 1995 filing in this docket. In addition, Alabama-Tennessee states it has used the methodology as to the rates for the winter and summer periods

which the Tennessee Valley Municipal Gas Association had argued was appropriate for the relevant periods. According to Alabama-Tennessee, it has included a new schedule showing the current balance in the deferred account. Alabama-Tennessee represents that it intends to flow through the net credit in this account, pursuant to the Settlement, within 90 days of August 31, 1995, which is the end of Year Two under the Settlement.

In connection with this filing, Alabama-Tennessee states that it will be revising the filing it made on August 1, 1995 in Docket No. RP95-410 under the reconciliation procedures of Alabama-Tennessee's take-or-pay settlement in Docket No. RP91-103. According to Alabama-Tennessee, it will be correcting for the accounting treatment of the discounted rate which it is charging and collecting for IT service that it is providing one of its customers.

Alabama-Tennessee requests that the Commission grant such waivers as may be required to accept and approve its filing as submitted.

Alabama-Tennessee states that copies of its filing were served upon the Company's jurisdictional customers and interested public bodies as well as all the parties shown on the Commission's official service list established in this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 or Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR Sections 385.211 and 385.214). All such motions or protests should be filed on or before August 31, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to the proceeding must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 95-21471 Filed 8-29-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-377-001]

**Colorado Interstate Gas Company; Notice of Compliance Filing**

August 24, 1995.

Take notice that on August 21, 1995, Colorado Interstate Gas Company (CIG),

Post Office Box 1087, Colorado Springs, Colorado 80944, tendered for filing the following tariff sheets to its FERC Gas Tariff, First Revised Volume No. 1:

Second Revised Sheet No. 283  
Original Sheet No. 283A

The new tariff sheets are filed to comply with Ordering Paragraph (C) of the Commission's August 4, 1995, Order in Docket No. RP95-377. As required by the Commission, CIG has removed all references to the conditional overrun proposal.

A copy of this filing was served upon all parties in this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211). All such petitions or protests should be filed on or before August 31, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 95-21472 Filed 8-29-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-124-002]

**Gas Research Institute; Notice of Filing of Report of Refund**

August 24, 1995.

Take notice that Algonquin Gas Transmission Company (Algonquin) on August 21, 1995 tendered for filing a Report of Refund of collections of GRI surcharges on discounted capacity release transactions pursuant to FERC Order issued May 3, 1995 in Docket No. RP95-124-001.

Algonquin states that the refund, which was for the period January 1, 1994 through May 31, 1995, was included as a credit on its customer invoices on July 7, 1995. Algonquin notes that a copy of this filing is being served upon each affected customer and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington,